## The Tata Power Company Limited

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## PUBLIC NOTICE

## Inviting Suggestions/Objections on Petition of The Tata Power Company Limited (Generation)'s Petition for Truing-up for FY 2014-15, Provisional Truing-up for FY 2015-16 and ARR forecast for FY 2016-17 to FY 2019-20

The Tata Power Company Limited - Generation Business (Tata Power-G) has filed a Petition for Truing-up for FY 2014-15, Provisional Truing-up for FY 2015-16 and Aggregate
The filing for the truing-up for FY 2014-15 and Provisional truing up for FY 2015-16 is based on provisions of the MERC (Multi Year Tariff) Regulations, 2011. The filing for the Control Period from FY 2016-17 to FY 2019-20 is based on the provisions of the MERC (Multi Year Tariff) Regulations, 2015 and other relevant Regulations

The Commission has admitted the Petition on $29^{\text {th }}$ March 2016 and directed Tata Power-G to publish a Public Notice under Section 64 (2) of the Electricity Act, 2003 inviting suggestions/objections from the Public.
3. The salient features of the Petition are provided below:
Table 1: Operational Parameters (Unit-5)

| Particulars | FY 2014-15 |  | FY 2015-16 |  | FY 2016-17 | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| :--- | ---: | ---: | ---: | ---: | ---: | ---: | ---: | :---: |
|  | Approved | Actual | Approved | Estimated | Projected | Projected | Projected | Projected |
| Availability (\%) | $85.00 \%$ | $85.07 \%$ | $97.00 \%$ | $94.02 \%$ | $87.02 \%$ | $97.40 \%$ | $87.83 \%$ | $96.86 \%$ |
| PLF (\%) | $75.70 \%$ | $75.71 \%$ | $75.20 \%$ | $79.61 \%$ | $85 \%$ | $85 \%$ | $85 \%$ | $85 \%$ |
| Stataion Heat Rate <br> (KCal/kWh) | 2573 | 2507 | 2581 | 2526 | 2525 | 2533 | 2541 | 2549 |
| Gross Generation(MUs) | 3316.00 | 3316.29 | 3294.00 | 3496.31 | 3723.00 | 3723.00 | 3722.76 | 3723.00 |
| Auxiliary <br> Consumption (\%) | $6.00 \%$ | $5.69 \%$ | $6.00 \%$ | $5.86 \%$ | $5.64 \%$ | $5.65 \%$ | $5.54 \%$ | $5.43 \%$ |
| Net Generation (MUs) | 3117.04 | 3127.66 | 3096.36 | 3291.36 | 3512.99 | 3512.78 | 3516.41 | 3520.76 |

Table 2: Operational Parameters (Unit-6)

| Particulars | FY 2014-15 |  |  | FY 2015-16 |  |  |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Approved | Actual <br> (as per PPA) | Actual (as per <br> MSLDC directions) | Approved | Estimated <br> (as per PPA) | Estimated (as per <br> MSLDC directions) |
| Availability (\%) | $100 \%$ | $99.96 \%$ | $99.96 \%$ | $99.00 \%$ | $90.26 \%$ | $90.26 \%$ |
| PLF (\%) | $19.10 \%$ | $4.61 \%$ | $14.53 \%$ | $0.00 \%$ | $0.31 \%$ | $0.65 \%$ |
| Station Heat Rate <br> (KCal/kWh) | 2647 | 2846 | 2831 | 2539 | 2944 | 2890 |
| Gross Generation (MUs) | 838.00 | 201.80 | 636.40 | 0.00 | 13.80 | 28.33 |
| Auxiliary Consumption (\%) | $3.50 \%$ | $6.88 \%{ }^{*}$ | $6.65 \%$ | $3.50 \%$ | $6.96 \%^{*}$ | $6.54 \%$ |
| Auxiliary Consumption <br> (MUs) | 29.33 | 13.89 | 42.34 | 0.00 | 0.96 | 1.85 |
| Auxiliary Consumption in <br> standby mode (MUs) | 0.00 | 11.78 | 0.00 | 0.00 | 25.73 | 0.00 |
| Net Auxiliary Consumption <br> (MUs) | 29.33 | 25.67 | 42.34 | 0.00 | 26.69 | 1.85 |
| Net Generation (MUs) | 808.67 | 176.13 | 594.05 | 0.00 | -12.89 | 26.48 |

\# * The \% auxiliary consumption for Unit 6 (Under PPA Operation) is exclusive of auxiliary consumption under standby mode under standby mode is considered as 23.73 MU s per annum.

Table 3: Operational Parameters (Unit-7)

| Particulars | FY 2014-15 |  | FY 2015-16 |  | FY 2016-17 | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| :--- | ---: | ---: | ---: | ---: | ---: | ---: | ---: | :---: |
|  | Approved | Actual | Approved | Estimated | Projected | Projected | Projected | Projected |
| Availability (\%) | $77.00 \%$ | $77.34 \%$ | $97.00 \%$ | $92.84 \%$ | $97.40 \%$ | $97.40 \%$ | $86.51 \%$ | $97.40 \%$ |
| PLF (\%) | $72.80 \%$ | $72.84 \%$ | $92.20 \%$ | $68.22 \%$ | $56.07 \%$ | $56.07 \%$ | $49.65 \%$ | $55.92 \%$ |
| Station Heat Rate <br> (kCal/kWh) | 2021 | 1968 | 2025 | 2192 | 2023 | 2027 | 2031 | 2035 |
| Gross Generation (MUs) | 1148.00 | 1148.48 | 1454.00 | 1078.61 | 884.12 | 884.12 | 782.86 | 884.12 |
| Auxiliary <br> Consumption (\%) | $3.00 \%$ | $2.54 \%$ | $3.00 \%$ | $2.78 \%$ | $3.50 \%$ | $3.50 \%$ | $3.75 \%$ | $3.50 \%$ |
| Net Generation (MUs) | 1113.56 | 1119.27 | 1410.38 | 1048.62 | 853.15 | 853.15 | 753.52 | 853.15 |

Table 4: Operational Parameters (Unit-8)

| Particulars | FY 2014-15 |  | FY 2015-16 |  | FY 2016-17 | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| :--- | ---: | ---: | ---: | ---: | :---: | :---: | :---: | :---: |
|  | Approved | Actual | Approved | Estimated | Projected | Projected | Projected | Projected |
| Availability (\%) | $37.00 \%$ | $36.61 \%$ | $99.00 \%$ | $95.19 \%$ | $92.66 \%$ | $97.21 \%$ | $93.21 \%$ | $97.05 \%$ |
| PLF (\%) | $32.70 \%$ | $32.67 \%$ | $89.40 \%$ | $89.23 \%$ | $85.05 \%$ | $85.07 \%$ | $85.07 \%$ | $84.84 \%$ |
| Station Heat Rate <br> (kCal/kWh) | 2450 | 2275 | 2450 | 2290 | 2450 | 2450 | 2450 | 2450 |
| Gross Generation (MUs) | 715.00 | 715.47 | 1958.00 | 1959.51 | 1862.59 | 1863.00 | 1863.00 | 1863.00 |
| Auxiliary <br> Consumption (\%) | $8.50 \%$ | $6.48 \%$ | $8.50 \%$ | $6.16 \%$ | $6.50 \%$ | $6.40 \%$ | $6.36 \%$ | $6.36 \%$ |
| Net Generation (MUs) | 654.23 | 669.14 | 1791.57 | 1838.82 | 1741.47 | 1743.72 | 1744.60 | 1744.56 |

Table 5: Auxiliary Consumption (Unit-4)

| Particulars | FY 2014-15 |  | FY 2015-16 |  |
| :--- | :---: | :---: | :---: | :---: |
|  | Approved | Actual | Approved | Estimated |
| Auxiliary Consumption under standby mode (MUs) | 3.68 | 2.11 | 3.68 | 1.77 |

\# Note: Unit-4 was on standby mode for entire period. Auxiliary consumption in standby mode is claimed at actuals and is within the normative approved value.

Table 6: Operational Parameters (Bhivpuri

| Particulars | FY 2014-15 |  | FY 2015-16 |  | FY 2016-17 | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Approved | Actual | Approved | Estimated | Projected | Projected | Projected | Projected |
| Availability (\%) | $97.64 \%$ | $99.47 \%$ | $98.99 \%$ | $96.00 \%$ | $99.58 \%$ | $98.18 \%$ | $98.18 \%$ | $99.58 \%$ |
| Auxiliary <br> Consumption (\%) | $1.78 \%$ | $2.31 \%$ | $1.78 \%$ | $2.65 \%$ | $2.13 \%$ | $1.84 \%$ | $1.80 \%$ | $1.81 \%$ |
| Net Generation (MUs) | 324.13 | 322.39 | 294.66 | 222.04 | 273.06 | 291.55 | 294.59 | 294.58 |

Table 7: Operational Parameters (Khopoli)

| Particulars | FY 2014-15 |  | FY 2015-16 |  | FY 2016-17 | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| :--- | :---: | ---: | ---: | :---: | :---: | :---: | :---: | :---: |
|  | Approved | Actual | Approved | Estimated | Projected | Projected | Projected | Projected |
| Availability (\%) | $99.09 \%$ | $96.99 \%$ | $98.44 \%$ | $99.58 \%$ | $99.53 \%$ | $99.58 \%$ | $99.58 \%$ | $98.12 \%$ |
| Auxiliary <br> Consumption $(\%)$ | $1.78 \%$ | $3.62 \%$ | $1.78 \%$ | $3.44 \%$ | $3.04 \%$ | $2.93 \%$ | $2.89 \%$ | $2.88 \%$ |
| Net Generation (MUs) | 271.09 | 265.65 | 262.25 | 233.58 | 262.75 | 265.97 | 266.07 | 266.11 |

## Table 8: Operational Parameters (Bhira)

| Particulars | FY 2014-15 |  | FY 2015-16 |  | FY 2016-17 | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| :--- | :---: | :---: | ---: | ---: | :---: | :---: | :---: | :---: |
|  | Approved | Actual | Approved | Estimated | Projected | Projected | Projected | Projected |
| Availability (\%) | $98.60 \%$ | $99.46 \%$ | $99.98 \%$ | $91.24 \%$ | $97.64 \%$ | $96.39 \%$ | $98.06 \%$ | $98.26 \%$ |
| Auxiliary <br> Consumption (\%) | $1.78 \%$ | $2.57 \%$ | $1.78 \%$ | $2.85 \%$ | $2.33 \%$ | $2.29 \%$ | $2.31 \%$ | $2.30 \%$ |
| Net Generation (MUs) | 822.10 | 815.56 | 867.28 | 623.55 | 854.64 | 878.44 | 875.26 | 875.43 |

Table 9: Capitalisation (Rs. Crore)

| Particulars | FY 2014-15 |  | FY 2015-16 |  | FY 2016-17 | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| :--- | :---: | ---: | ---: | ---: | ---: | :---: | :---: | :---: |
|  | Approved | Actual | Approved | Estimated | Projected | Projected | Projected | Projected |
| Thermal and Hydro | 124.02 | 153.60 | 252.98 | 181.33 | 199.52 | 227.09 | 218.50 | 47.38 |
| Unit 8 | 37.55 | 44.00 | 2.93 | 23.95 | 2.04 | 0.00 | 10.86 | 0.00 |
| HO \& SS Allocation | 0.00 | 13.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Total | 161.57 | 210.85 | 255.91 | 205.29 | 201.56 | 227.09 | 229.36 | 47.38 |

Table 10: Gross Calorific Value and Fuel Prices

| Particulars | FY 2014-15 | FY 2015-16 |  | FY 2016-17 | FY 2017-18 | FY 2018-19 | FY 2019-20 |  |
| :--- | ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: |
|  |  |  |  |  |  |  |  |  |
| Calorific Value |  |  |  |  |  |  |  |  |
| APM Gas (kcal/Kg) | 13124 | 13090 | 13124 | 13143 | 13109 | 13109 | 13109 | 13109 |
| Non-APM Gas <br> (kcal/Kg) | 13099 | 13130 | 13099 | 13169 | 13109 | 13109 | 13109 | 13109 |
| RLNG (kcal/Kg) | 12988 | 12988 | 12988 | 13003 | 13109 | 13109 | 13109 | 13109 |
| Oil (Kcal/Litre) | 10500 | 10460 | 10500 | 10463 | 10462 | 10462 | 10462 | 10462 |
| Coal (Kcal/Kg) | 4862 | 4840 | 4862 | 4806 | 4960 | 4940 | 4920 | 4900 |
| Fuel Price |  |  |  |  |  |  |  |  |
| APM Gas (Rs./MT) | 15834 | 17848 | 15834 | 16940 | 15957 | 17799 | 18979 | 20215 |
| Non-APM Gas (Rs./MT) | 18565 | 18580 | 18565 | 18675 | 16320 | 18132 | 19310 | 20545 |
| RLNG (Rs./MT) | 44842 | 54420 | 44842 | 36628 | 25393 | 28895 | 31565 | 34281 |
| Coal (Rs./MT) | 5386 | 5415 | 5386 | 4928 | 4747 | 4831 | 4992 | 5080 |
| Oil (Rs./KL) | 51708 | 51418 | 51708 | 50601 | 47211 | 46930 | 47073 | 47582 |
| Total Fuel Cost <br> (Rs. Crores) | 1531.45 | 1533.40 |  | 1671.70 | 1587.56 | 1646.96 | 1689.06 | 1765.62 |

Table 11: Truing-up for FY 2014-15 and Provisional Truing-up for FY 2015-16 for Thermal and Hydro (Rs. Crore)

| Sr.No. | Particulars | FY 2014-15 |  | FY 2015-16 |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Approved | Actual | Approved | Estimated |
| A | Expenditure |  |  |  |  |
| 1 | Total Fuel Related Expenses | 2090.46 | 1372.76 |  | 1215.68 |
| 2 | Auxiliary Benefit | 0.00 | -1.26 |  |  |
| 3 | Operation \& Maintenance Expenses | 475.87 | 489.13 | 503.08 | 503.08 |
| 4 | Depreciation | 126.37 | 117.29 | 132.05 | 141.39 |
| 5 | Interest on Long-term Loan Capital | 72.49 | 82.38 | 72.72 | 81.45 |
| 6 | Interest on Working Capital | 78.46 | 72.51 | 56.85 | 54.83 |
| 7 | Income Tax | 104.17 | 99.24 | 104.17 | 85.85 |
| 8 | Other Expense | 0.00 | 0.21 |  |  |
| 9 | Add: Colony Consumption of Hydro | 0.00 | 0.56 |  |  |
| B | Total Revenue Expenditure | 2947.82 | 2232.83 |  | 2082.28 |
| 10 | Add: Return on Equity | 224.30 | 228.82 | 229.60 | 236.01 |
| c | Aggregate Revenue Requirement | 3172.12 | 2461.64 |  | 2318.29 |
| 11 | Add: Incentive (PLF, Hydro Incentive) | 39.38 | 39.70 |  |  |
| 12 | Less: fixed cost of Unit 4 | 9.78 | 12.86 | 9.31 | 12.75 |
| 13 | Less: Allocation for Unit 8 for Shared Capacity | 12.50 | 12.50 | 12.50 | 12.50 |
| 14 | Less: Reduction in fixed cost due to lower availability of Unit 7 | 18.68 | 10.76 |  |  |
| D | Net Aggregate Revenue Requirement | 3170.54 | 2465.22 | 1076.66 | 2293.04 |
| E | Revenue |  |  |  |  |
| 15 | Revenue from sale of electricity | 3331.19 | 2609.92 |  | 2297.15 |
| 16 | Non-Tariff Income | 16.00 | 31.64 | 16.73 | 16.73 |
| F | Total Revenue | 3347.19 | 2641.56 |  | 2313.88 |
| G | Revenue Gap/(Surplus) = (D-F) | 176.65 | -176.34 |  | -20.84 |

Table 12: Truing-up for FY 2014-15 and Provisional Truing-up for FY 2015-16 for Unit 8 (Rs. Crore)

| Sr.No. | Particulars | FY 2014-15 |  | FY 2015-16 |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Approved | Actual | Approved | Estimated |
| A | Expenditure |  |  |  |  |
| 1 | Total Fuel Related Expenses | 174.92 | 189.71 |  | 456.02 |
| 2 | Auxiliary Benefit |  | 3.72 |  |  |
| 3 | Operation \& Maintenance Expenses | 43.75 | 46.50 | 46.25 | 46.25 |
| 4 | Depreciation | 59.95 | 57.69 | 60.73 | 64.62 |
| 5 | Interest on Long-term Loan Capital | 59.89 | 60.95 | 54.77 | 56.92 |
| 6 | Interest on Working Capital | 15.75 | 16.28 | 15.28 | 15.29 |
| 7 | Other Expense |  | 0.02 |  |  |
| 8 | Income Tax | 20.25 | 25.03 | 20.25 | 40.32 |
| B | Total Revenue Expenditure | 374.51 | 399.91 |  | 679.43 |
| 9 | Add: Return on Equity | 50.71 | 51.02 | 52.46 | 53.18 |
| c | Aggregate Revenue Requirement | 425.22 | 450.93 |  | 732.61 |
| 10 | Add: Expenditure towards shared capacity of Unit 4 to 7 | 12.50 | 12.50 | 12.50 | 12.50 |
| 11 | Less: Reduction in fixed cost due to lower availability | 74.31 | 82.55 |  |  |
| D | Net Aggregate Revenue Requirement | 363.42 | 380.87 |  | 745.11 |
| E | Revenue |  |  |  |  |
| 12 | Revenue from sale of electricity | 475.19 | 475.55 |  | 777.13 |
| 13 | Non-Tariff Income | 2.22 | 1.45 | 2.26 | 2.26 |
| F | Total Revenue | 477.41 | 477.00 |  | 779.39 |
| G | Revenue Gap/(Surplus) $=(\mathrm{D}-\mathrm{F}$ ) | -113.99 | -96.12 |  | -34.28 |

## Table 13: Projections for ARR for Thermal and Hydro (Rs. Crore)

| Sr. No. | Particulars | FY 2016-17 | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| :---: | :--- | ---: | ---: | ---: | ---: |
| A | Expenditure |  |  |  |  |
| 1 | Total Fuel Related Expenses | 1165.98 | 1215.31 | 1242.21 | 1308.25 |
| 2 | Operation \& Maintenance Expenses | 506.27 | 511.77 | 517.33 | 522.95 |
| 3 | Depreciation | 147.86 | 152.83 | 154.51 | 150.14 |
| 4 | Interest on Long-term Loan Capital | 80.22 | 80.10 | 80.35 | 73.87 |
| 5 | Interest on Working Capital | 39.31 | 40.07 | 42.03 | 43.26 |
| 6 | Income Tax | 124.24 | 127.21 | 131.51 | 151.26 |
| 7 | Other Expense |  |  |  |  |
| 8 | Add: Colony Consumption of Hydro |  |  |  |  |
| B | Total Expenditure | $\mathbf{2 0 6 3 . 8 7}$ | $\mathbf{2 1 2 7 . 2 9}$ | $\mathbf{2 1 6 7 . 9 4}$ | $\mathbf{2 2 4 9 . 7 4}$ |
| 9 | Add: Return on Equity | 249.08 | 259.00 | 269.36 | 275.54 |
| C | Aggregate Revenue Requirement | $\mathbf{2 3 1 2 . 9 6}$ | $\mathbf{2 3 8 6 . 2 9}$ | $\mathbf{2 4 3 7 . 3 0}$ | $\mathbf{2 5 2 5 . 2 8}$ |
| 10 | Less : Fixed cost of Unit 4 | 12.03 | 11.77 | 11.44 | 10.96 |
| 11 | Less : Allocation for Unit 8 for Shared Capacity | 12.50 | 12.50 | 12.50 | 12.50 |
| 12 | Less: Non-Tariff Income | 18.28 | 19.04 | 19.83 | 20.66 |
| D | Net Aggregate Revenue Requirement | $\mathbf{2 2 7 0 . 1 5}$ | $\mathbf{2 3 4 2 . 9 8}$ | $\mathbf{2 3 9 3 . 5 4}$ | $\mathbf{2 4 8 1 . 1 6}$ |

## Table 14: Projections for ARR for Unit 8 (Rs. Crore)

| Sr. No. | Particulars | FY 2016-17 | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| :---: | :--- | ---: | ---: | ---: | :---: |
| A | Expenditure |  |  |  |  |
| 1 | Total Fuel Related Expenses | 421.58 | 431.65 | 446.85 | 457.36 |
| 2 | Operation \& Maintenance Expenses | 59.50 | 62.48 | 65.60 | 68.88 |
| 3 | Depreciation | 65.31 | 65.24 | 65.23 | 63.40 |
| 4 | Interest on Long-term Loan Capital | 50.73 | 43.58 | 36.77 | 30.06 |
| 5 | Interest on Working Capital | 11.41 | 11.59 | 11.89 | 12.07 |
| 6 | Income Tax | 64.44 | 67.93 | 70.50 | 72.37 |
| 7 | Other Expense |  |  |  |  |
| B | Total Expenditure | $\mathbf{6 7 2 . 9 8}$ | $\mathbf{6 8 2 . 4 6}$ | $\mathbf{6 9 6 . 8 3}$ | $\mathbf{7 0 4 . 1 4}$ |
| 8 | Add: Return on Equity | 54.34 | 54.39 | 54.64 | 54.90 |
| C | Aggregate Revenue Requirement | $\mathbf{7 2 7 . 3 2}$ | $\mathbf{7 3 6 . 8 6}$ | $\mathbf{7 5 1 . 4 8}$ | $\mathbf{7 5 9 . 0 4}$ |
| 9 | Add: Expenditure towards shared capacity of Unit 4 to 7 | 12.50 | 12.50 | 12.50 | 12.50 |
| 10 | Less: Non-Tariff Income | 2.40 | 3.17 | 4.24 | 5.72 |
| D | Net Aggregate Revenue Requirement | $\mathbf{7 3 7 . 4 2}$ | $\mathbf{7 4 6 . 1 8}$ | $\mathbf{7 5 9 . 7 4}$ | $\mathbf{7 6 5 . 8 3}$ |

Table 15: Past Gap to be recovered (Rs. Crore)

| Sr. No. | Particulars | BEST | Tata Power-D | RInfra-D | Total |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | Gap/(Surplus) of Unit 4 to 7 and Hydro for <br> FY 2014-15 (excluding Unit-6 under MSLDC directions) | -90.23 | -86.11 | 0.00 | -176.34 |
| 2 | Gap/(Surplus) of Unit 6 for FY 2014-15 | 1.79 | 2.35 | 24.52 | 28.67 |
| 3 | Entry Tax Amount to be recovered | 13.61 | 8.03 | 12.36 | 34.01 |
| 4 | Gap/(Surplus) of Unit 8 for FY 2014-15 | -38.45 | -57.67 | 0.00 | -96.12 |
| A | Total Gap/(Surplus) for FY 2014-15 | -113.26 | -133.40 | 36.89 | -209.78 |
| B | Total Gap/(Surplus) allowed to be recovered for FY 2014-15 in MTR Order | -135.98 | -154.65 | 0.00 | -290.63 |
| C | Net Gap/(Surplus) for FY 2014-15 | 22.72 | 21.25 | 36.89 | 80.85 |
| D | Total Recovery for FY 2014-15 including Carrying Cost | 27.64 | 25.85 | 44.88 | 98.36 |
| 5 | Gap/(Surplus) of Unit 4 to 7 and Hydro for FY 2015-16 (excluding Unit-6 under MSLDC directions) | -11.43 | -10.91 | 0.00 | -22.33 |
| 6 | Gap/(Surplus) of Unit 6 for FY 2015-16 | 0.97 | 1.79 | 0.74 | 3.50 |
| 7 | Entry Tax Amount to be recovered | 13.39 | 15.56 | 7.36 | 36.31 |
| 8 | Gap/(Surplus) of Unit 8 for FY 2015-16 | -14.72 | -22.08 | 0.00 | -36.81 |
| E | Total Recovery for FY 2015-16 | -11.79 | -15.64 | 8.10 | -19.33 |
| F | Total past recovery for Tata Power-G | 15.84 | 10.21 | 52.98 | 79.03 |

## Table 16: Unit Wise Tariff Proposal (Fixed Cost in Rs. Crore and Variable Charge in Rs./kWh)

| Particulars | Fixed Cost (Rs. Crore) |  |  |  | Variable Charge (Rs./kWh) |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | FY 2016-17 | FY 2017-18 | FY 2018-19 | FY 2019-20 | Fuel | FY 2016-17 | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| Unit-5 | 470.91 | 489.42 | 499.02 | 502.97 | APM | 3.31 | 3.69 | 3.95 | 4.22 |
|  |  |  |  |  | Oil | 12.12 | 12.09 | 12.16 | 12.33 |
|  |  |  |  |  | Coal | 2.65 | 2.72 | 2.83 | 2.90 |
| Unit-6 | 157.98 | 158.29 | 158.82 | 161.54 | RLNG | 5.40 | 6.16 | 6.74 | 7.33 |
|  |  |  |  |  | Oil | 12.47 | 12.42 | 12.48 | 12.64 |
| Unit-7 | 190.76 | 192.26 | 202.73 | 214.26 | APM | 2.57 | 2.86 | 3.06 | 3.26 |
|  |  |  |  |  | RLNG | 4.08 | 4.65 | 5.09 | 5.54 |
| Unit-8 | 315.84 | 314.53 | 312.89 | 308.47 | Coal | 2.66 | 2.72 | 2.82 | 2.88 |
| Bhivpuri | 70.07 | 70.12 | 63.58 | 64.33 | - | 1.83 | 1.83 | 1.66 | 1.68 |
| Khopoli | 101.02 | 101.58 | 102.69 | 103.06 | - | 2.92 | 2.94 | 2.97 | 2.98 |
| Bhira | 113.43 | 115.99 | 124.48 | 126.75 | - | 0.77 | 0.79 | 0.84 | 0.86 |

4. Copies of the following documents can be obtained on written request from the offices of Tata Power-G mentioned below:
a) Executive Summary of the Proposals (free of cost, in Marathi or English).
b) Detailed Petition documents along with CD (in English) (on payment of Rs.150/- by Cash/DD) drawn on "The Tata Power Company Limited", Payable in Mumbai.
c) Detailed Petition documents (in English) (on payment of Rs. 100/-).
d) CD of detailed Petition document (in English) (on payment of Rs. 50/-)

| Office | Address | Tel. No.,/Fax No. /Email Id |
| :---: | :--- | :---: |
| Registered <br> Office | Mr U V Bhide, The Tata Power Company Ltd, Bombay House, <br> 24, Homi Mody Street, Fort, Mumbai 400 001 | Tel: (91 22) 6717 1032 <br> uvbhide@tatapower.com |
| Head Office | Mr. S K Raphel, The Tata Power Company Limited, <br> Corporate Finance \& Accounts, 'B' Block, 6th Floor, <br> Carnac Receiving Station, 34 Sant <br> Tukaram Road, Carnac Bunder, Mumbai 400 009 | Tel: (91 22) 67171608 <br> skraphel@tatapower.com |
| Dharavi | Mr. A S Mhapsekar, Tata Power Company Ltd., Dharavi Receiving Station, <br> Near Shalimar Industrial Estate, Matunga (West), Mumbai 400 019. | Tel: (91 22) 6717 2543 <br> ameym@tatapower.com |
| Borivali (W) | Tata Power Consumer Relation Centre, Ground Floor, <br> Ekta Main Building, Link Road, Near Eskay Resort, <br> Borivali (W), Mumbai 400092 | Tel: (91 22) 2891 3336 |

5. The Commission has directed Tata Power-G to invite Suggestions/Objections from the public on its Petition through this Notice. Suggestions/Objections may be submitted in English or in Marathi, in six (1+5) copies, to the Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400 005, or by Fax or E-mail [Fax: 022 22163976, E-mail Id: mercindia@merc.gov.in] by Friday 22 April, 2016, along with proof of service on Tata Power-G [Mr. Bhaskar Sarkar, Head-Business Strategy and Regulations - (MO), The Tata Power Company Limited, Dharavi Receiving Station, Near Shalimar Industrial Estate, Matunga(W), Mumbai - 400019, Tel. No.: (91 22) 6717 2628, E-mail Id: bhaskar.sarkar@tatapower.com], and should carry the full name, postal address and E-mail address, if any, of the sender. It should be indicated whether the Suggestion/Objection is being filed on behalf of any organization or category of consumers. It should also be mentioned if the sender wants to be heard in person, in which case opportunity would be given by the Commission at the Public Hearing to be held at the Office of the Commission, 13th Floor, Centre No. 1, World Trade Centre, Cuffe Parade, Colaba, Mumbai-400005 on Tuesday 26 April 2016 at 12.30 Hrs., for which no separate notice will be given.
6. Tata Power-G shall reply to each of the Suggestions/ Objections received within three days of its receipt, but not later than Monday 25 April, 2016, for all the Suggestions/Objections received till Friday 22 April, 2016. Rejoinders may be submitted on the replies provided by Tata Power-G either during the Public Hearing or by Friday 29 April, 2016.
7. The detailed Petition document and the Executive Summary are available on Tata Power-G's website www.tatapower.com and the Executive Summary is also available on the websites of the Commission www.mercindia.org.in / www.merc.gov.in in downloadable format (free of cost)

Place : Mumbai
Dated : Wednesday, 30 March, 2016
(Bhaskar Sarkar)
Head - Business Strategy \& Regulations -MO The Tata Power Company Limited

